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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric
Company to Initiate Reasonableness
Review of Merced Dairy Biomethane Pilot
Project Costs.

Application No. 23-04-____

(U 39 G)

**APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 G)
TO INITIATE REASONABLENESS REVIEW OF MERCED (CEE)
DAIRY BIOMETHANE PILOT PROJECT COSTS**

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Dated: April 5, 2023

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I. INTRODUCTION

By this *Application to Initiate Reasonableness Review of Merced (CEE) Dairy Biomethane Pilot Project* (Application), pursuant to Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (Commission or CPUC) and CPUC Decision (D.) 17-12-004,¹ Pacific Gas and Electric Company (PG&E) requests (a) that the Commission conduct a reasonableness review of the Merced (CEE) Dairy Biomethane Pilot Project's (Project) costs incurred over the bid amount approved by the CPUC's dairy biomethane pilot project Selection Committee, and (b) authorize PG&E to reimburse the Project developer for those costs above the approved bid amount determined to be reasonable. PG&E does not seek recovery of any utility-owned infrastructure costs related to the Project in this Application.

II. SUMMARY OF APPLICATION

A. Background and Status of the Merced (CEE) Dairy Biomethane Pilot Project.

As is further detailed in the testimony supporting this Application, on June 15, 2017, the Commission opened an Order Instituting Rulemaking to implement the provisions of Senate Bill (SB) 1383² requiring the Commission to direct gas corporations to implement not less than

¹ D.17-12-004, Decision Establishing Implementation and Selection Framework to Implement the Dairy Biomethane Pilots required by SB 1383.

² Lara, Stats. 2016, Ch. 395.

five dairy biomethane pilot projects to demonstrate interconnection to the common carrier pipeline system and allow for rate recovery of reasonable infrastructure costs.³ The scope of the Rulemaking included establishing a pilot selection process, defining eligible infrastructure, adopting a cost recovery framework and providing for data gathering to support evaluation of the pilots. For the selection process, the Commission established a Selection Committee comprised of representatives from the CPUC, the California Air Resources Board and the California Department of Food and Agriculture to oversee pilot project selection.

Following issuance of D.17-12-004, the Selection Committee selected two proposed dairy biomethane pilot projects located in PG&E's service territory as part of its "Solicitation for SB 1383 Dairy Pilot Projects," including the Project, and approved as per se reasonable the cost estimates provided for the selected projects.⁴

On January 28, 2019, PG&E filed Advice 4049-G-A to establish Preliminary Statement Part EG – Dairy Biomethane Pilot Balancing Account (DBPBA) and Preliminary Statement Part EH – Dairy Biomethane Pilot Memorandum Account (DBPMA), including amounts approved for recovery under PG&E's SB 1383 Dairy Biomethane Pilot Program.⁵ Attachment A included a summary of costs and associated revenue requirement for each pilot in PG&E's service territory. For the Project, the Installed Cost subject to balancing account treatment was \$10,183,855. This amount established the total reimbursable amount paid to be remitted to the project developer subject to meeting approved project milestones and review of project invoices submitted to PG&E for reimbursement.

On April 30, 2019, the Project was one of two contracts approved by the Commission through PG&E's Advice 4065-G, *Request for Approval of Selected Dairy Pilot Biomethane*

³ R.17-06-015, Order Instituting Rulemaking to Implement Dairy Biomethane Pilot Projects to Demonstrate Interconnection to the Common Carrier Pipeline System in Compliance with Senate Bill 1383 (June 27, 2017), p. 1.

⁴ The other dairy biomethane pilot project in PG&E's service territory that was selected, to be developed by Weststeyn DVO, Inc., is currently under development.

⁵ Advice Letter 4049-G-A, approved February 14, 2019, <https://www.pge.com/tariffs/assets/pdf/adviceletter/GAS_4049-G-A.pdf> (as of Mar. 30, 2023).

Project Contracts and Waiver of Certain Tariff Conditions.

Engineering for the Project commenced in 2019 with construction occurring during the 2019 and 2020 timeframe. The first renewable natural gas (RNG) gas flows occurred in December 2021. Development continued through 2021 and into 2022 building out gathering lines to connect additional dairies, with the last eligible interconnection costs attributable to a reimbursable cost category being concluded in September 2022.

B. Request to Initiate CPUC Reasonableness Review

For costs incurred by a Dairy Pilot project developer above the bid amount approved by the Selection Committee, the Commission provided the following guidance in D.17-12-004:

To ensure only reasonable and verified costs of pipeline infrastructure developed pursuant to the Dairy Pilots are collected from ratepayers, biomethane producer-owned pipeline infrastructure costs should be recorded in a balancing account and costs above the bid amount should be subject to reasonableness review.⁶

As D.17-12-004 does not specify the process for initiating a reasonableness review of costs incurred by a Dairy Pilot project developer above the bid amount approved by the Selection Committee, and as the Commission's Rulemaking to Implement Dairy Pilot Projects (R.17-06-0150) was closed with the issuance of D.17-12-004, PG&E consulted with the Commission's Legal and Energy Divisions and received direction to file an Application requesting a reasonableness review of the project developer's costs.

C. Summary of Costs Incurred by the Dairy Pilot Project Developer Above the Original Bid Amount.

Chapter 2 of the testimony in support of this Application is sponsored by Daryl Maas, Chief Executive Officer, Maas Energy Works (MEW), and provides an overview of the budget estimation process used by MEW to develop its initial bid submitted to the Selection Committee and a description of the factors that resulted in costs incurred of approximately \$8.618 million

⁶ D.17-12-004, p. 22, Conclusion of Law 11.

over the bid amount.

III. ORGANIZATION OF SUPPORTING TESTIMONY

Concurrent with the filing of this Application, PG&E is serving supporting Prepared Testimony to initiate and enable the reasonableness review described above. The supporting Prepared Testimony is organized as follows:

Chapter 1 – Introduction and Overview (PG&E Testimony)

Chapter 2 – Merced (CEE) Dairy Biomethane Pilot Project (Maas Energy Works Testimony)

Chapter 3 – Cost Recovery Proposal (PG&E Testimony)

This Prepared Testimony demonstrates why PG&E's Application to initiate a reasonableness review is reasonable and should be approved.

IV. SUMMARY OF RELIEF AND AUTHORITY SOUGHT

In this Application, PG&E requests that the Commission conduct a reasonableness review of the Merced (CEE) Dairy Biomethane Pilot Project costs above the bid amount approved by the Selection Committee.

Further, PG&E requests that the Commission authorize PG&E to reimburse the Project developer for those costs above the approved bid amount determined to be reasonable, as detailed in Chapter 2 and rate recovery as detailed Chapter 3 of PG&E's supporting testimony.

V. STATUTORY AND PROCEDURAL REQUIREMENTS

PG&E files this Application pursuant to Sections 451 and 454 of the Public Utilities Code.

VI. LEGAL NAME AND PRINCIPAL PLACE OF BUSINESS (RULE 2.1(A))

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E's principal place of business is 300 Lakeside Drive, Oakland, California 94612. PG&E is duly organized under the State of California.

VII. CORRESPONDENCE, COMMUNICATIONS, AND SERVICE (RULE 2.1(B))

All correspondence, communications, and service of papers regarding this Application should be directed to:

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VIII. PROPOSED CATEGORIZATION AND NEED FOR HEARINGS (RULE 2.1(C))

PG&E proposes that this Application be categorized as a ratesetting proceeding.

IX. NEED FOR HEARINGS (RULE 2.1(C))

PG&E anticipates that evidentiary hearings may be requested by other parties to this proceeding, but the need for evidentiary hearings will depend on the degree to which and grounds on which other parties might contest the reasonableness of the costs by the Project above the bid amount approved by the Selection Committee. PG&E hopes to resolve the issues raised in this Application without hearings, such as through more informal procedures, including discovery.

X. ISSUES TO BE CONSIDERED (RULE 2.1(C))

The principal issue presented in this Application is whether the Commission should determine as reasonable, supported by facts and in the public interest, in compliance with the requirements of the Public Utilities Code and Commission decisions, orders, and resolutions.

XI. RELEVANT SAFETY CONSIDERATIONS (RULE 2.1(C))

In D.16-01-017, the Commission amended Rule 2.1(c) requiring an applicant to identify all relevant safety considerations implicated by an Application to which the assigned Commissioners and presiding officer could refer to during the proceeding. As demonstrated in this Application and the prepared testimony, PG&E's proposals in this proceeding are solely related to its request to initiate a reasonableness review of the Merced (CEE) Dairy Biomethane

Pilot Project costs above the bid amount approved by the Selection Committee, and to authorize PG&E to reimburse the Project developer for those costs above the approved bid amount determined to be reasonable. The project costs at issue have already occurred and do not raise any safety-related issues.

XII. PROCEDURAL SCHEDULE (RULE 2.1(C))

PG&E proposes the following procedural schedule for this Application:

Activity	Date
PG&E files Application	April 5, 2023
Protests and Responses filed and served	30 days after Daily Calendar Notice
Reply filed and served	10 days after Protests and Responses
Prehearing Conference	June 7, 2023
Intervenor Reply Testimony	August 10, 2023
PG&E Rebuttal Testimony	September 7, 2023
Motion for Hearings	September 21, 2023
Evidentiary Hearings, if needed	Week of October 23, 2023
Concurrent Opening Briefs (if no evidentiary hearings held)	October 3, 2023
Concurrent Opening Briefs (if evidentiary hearings held)	November 15, 2023
Concurrent Reply Briefs (if no evidentiary hearings held)	October 30, 2023
Concurrent Reply Briefs (if evidentiary hearings held)	December 15, 2023
Proposed Decision	90 days after case submitted

XIII. ARTICLES OF INCORPORATION (RULE 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Amended and Restated Articles of

Incorporation, effective June 22, 2020, was filed with the Commission on July 1, 2020, with PG&E's Application 20-07-002. These articles are incorporated herein by reference pursuant to Rule 2.2 of the Commission's Rules.

XIV. BALANCE SHEET AND INCOME STATEMENT (RULE 3.2(A)(1))

PG&E's most recent balance sheet and income statement are attached as Attachment A.

XV. STATEMENT OF PRESENTLY EFFECTIVE RATES (RULE 3.2(A)(2))

PG&E's presently effective gas rates are attached as Attachment B.

XVI. STATEMENT OF PROPOSED CHANGES AND RESULTS OF OPERATION AT PROPOSED RATES (RULE 3.2(A)(3))

Approval of this Application would increase gas rates for distribution customers by less than one percent; therefore, a statement setting forth PG&E's proposed increases or changes to gas rates is not needed.

XVII. GENERAL DESCRIPTION OF PG&E'S PROPERTY AND EQUIPMENT (RULE 3.2(A)(4))

Because this submittal is not a general rate application, this requirement is not applicable.

XVIII. SUMMARY OF EARNINGS (RULE 3.2(A)(5) AND (6))

A summary of recorded year 2021 revenues, expenses, rate bases, and rate of return for PG&E's Electric and Gas departments was filed with the Commission on July 22, 2022, in A.21-06-021 and is incorporated herein by reference.

XIX. STATEMENT OF ELECTION METHOD OF COMPUTING DEPRECIATION DEDUCTION FOR FEDERAL INCOME TAX (RULE 3.2(A)(7))

Because this submittal is not a general rate application, this requirement is not applicable.

XX. MOST RECENT PROXY STATEMENT (RULE 3.2(A)(8))

Because this submittal is not a general rate application, this requirement is not applicable.

XXI. TYPE OF RATE CHANGE REQUESTED (RULE 3.2(A)(10))

Results of operations at proposed rates are not required because the proposed rates do not

exceed one percent.

XXII. SERVICE AND NOTICE OF APPLICATION (RULES 3.2(B-E))

PG&E is serving this Application and its Prepared Testimony on the service lists in R.17-06-015 (Dairy Biomethane Rulemaking) and R.13-02-008 (Order Instituting Rulemaking Into Biomethane Issues, Pipeline Open Access, and Related Enforcement Provisions).

PG&E will mail or send electronically a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application to parties listed in Attachment C, including the State of California and cities and counties served by PG&E.

Within twenty days of filing this Application, PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing.

Within 45 days of filing this Application, PG&E will include notices with the regular bills mailed or emailed to all customers affected by the proposed changes. Within twenty days of completion of mailing, PG&E will file proof of compliance pursuant to Rule 3.2(e).

XXIII. CONCLUSION AND REQUEST FOR COMMISSION ORDERS

PG&E respectfully requests that the Commission issue appropriate orders pursuant to Sections 451 and 454 of the Public Utilities Code:

- A. Approving PG&E's Application to initiate a reasonableness review of the Merced (CEE) Dairy Biomethane Pilot Project costs above the bid amount approved by the Selection Committee;
- B. Authorizing PG&E to reimburse the Merced (CEE) Dairy Biomethane Pilot Project developer for those costs above the approved bid amount determined to be reasonable;
- C. Authorize PG&E's cost recovery proposal; and
- D. Granting such additional relief the Commission deems appropriate.

Respectfully Submitted,

By: /s/ Jonathan D. Pendleton
JONATHAN D. PENDLETON

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E-Mail: Jonathan.Pendleton@pge.com

Attorney for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: April 5, 2023

VERIFICATION

I, the undersigned, say:

I am an officer of Pacific Gas and Electric Company, a corporation, and am authorized, pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC, to make this Verification for an on behalf of said Corporation, and I make this Verification for that reason. I have read the foregoing Application, and I am informed and believe that the matters therein concerning Pacific Gas and Electric Company are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed on April 4, 2023, at Oakland, California.

By: Christine Cowsert
Christine Cowsert
Senior Vice President, Gas Engineering

PACIFIC GAS AND ELECTRIC COMPANY

ATTACHMENT A

PACIFIC GAS AND ELECTRIC COMPANY
CONSOLIDATED STATEMENTS OF INCOME
(in millions)

	Year ended December 31,		
	2022	2021	2020
Operating Revenues			
Electric	\$ 15,060	\$ 15,131	\$ 13,858
Natural gas	6,620	5,511	4,611
Total operating revenues	21,680	20,642	18,469
Operating Expenses			
Cost of electricity	2,756	3,232	3,116
Cost of natural gas	2,100	1,149	782
Operating and maintenance	9,725	10,194	8,707
SB 901 securitization charges, net	608	—	—
Wildfire-related claims, net of recoveries	237	258	251
Wildfire Fund expense	477	517	413
Depreciation, amortization, and decommissioning	3,856	3,403	3,469
Total operating expenses	19,759	18,753	16,738
Operating Income	1,921	1,889	1,731
Interest income	162	22	39
Interest expense	(1,658)	(1,373)	(1,111)
Other income, net	595	512	470
Reorganization items, net	—	(12)	(310)
Income Before Income Taxes	1,020	1,038	819
Income tax provision (benefit)	(1,206)	900	408
Net Income	2,226	138	411
Preferred stock dividend requirement	14	14	14
Income Attributable to Common Stock	\$ 2,212	\$ 124	\$ 397

See accompanying Notes to the Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(in millions)

	Year ended December 31,		
	2022	2021	2020
Net Income	\$ 2,226	\$ 138	\$ 411
Other Comprehensive Income (Loss)			
Pension and other postretirement benefit plans obligations (net of taxes of \$2, \$1, and \$2, at respective dates)	6	(4)	(6)
Net unrealized losses on available-for-sale securities (net of taxes of \$3, \$0, and \$0, respectively)	(5)	—	—
Total other comprehensive income (loss)	1	(4)	(6)
Comprehensive Income	\$ 2,227	\$ 134	\$ 405

See accompanying Notes to the Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONSOLIDATED BALANCE SHEETS
(in millions)

	Balance At December 31,	
	2022	2021
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 609	\$ 165
Restricted cash (includes \$201 million and \$4 million related to VIEs at respective dates)	213	16
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$166 million and \$171 million at respective dates) (includes \$2.47 billion and \$2.06 billion related to VIEs, net of allowance for doubtful accounts of \$166 million and \$171 million at respective dates)	2,645	2,345
Accrued unbilled revenue (includes \$1.16 billion and \$1.09 billion related to VIEs at respective dates)	1,304	1,207
Regulatory balancing accounts	3,264	2,999
Other	1,633	1,932
Regulatory assets	296	496
Inventories		
Gas stored underground and fuel oil	91	44
Materials and supplies	751	552
Wildfire Fund asset	460	461
Other	1,421	869
Total current assets	12,687	11,086
Property, Plant, and Equipment		
Electric	74,772	69,482
Gas	28,226	25,979
Construction work in progress	4,137	3,480
Financing lease	18	18
Total property, plant, and equipment	107,153	98,959
Accumulated depreciation	(30,946)	(29,131)
Net property, plant, and equipment	76,207	69,828
Other Noncurrent Assets		
Regulatory assets	16,443	9,207
Customer credit trust	745	—
Nuclear decommissioning trusts	3,297	3,798
Operating lease right of use asset	1,311	1,232
Wildfire Fund asset	4,847	5,313
Income taxes receivable	7	7
Other (includes noncurrent accounts receivable of \$17 million and \$187 million related to VIEs, net of noncurrent allowance for doubtful accounts of \$1 million and \$15 million at respective dates)	2,834	2,706
Total other noncurrent assets	29,484	22,263
TOTAL ASSETS	\$ 118,378	\$ 103,177

See accompanying Notes to the Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONSOLIDATED BALANCE SHEETS
(in millions, except share amounts)

	Balance At December 31,	
	2022	2021
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 2,055	\$ 2,184
Long-term debt, classified as current (includes \$168 million and \$18 million related to VIEs at respective dates)	2,241	4,455
Accounts payable		
Trade creditors	2,886	2,853
Regulatory balancing accounts	1,658	1,121
Other	747	648
Operating lease liabilities	231	467
Interest payable (includes \$116 million and \$3 million related to VIEs at respective dates)	573	430
Wildfire-related claims	1,912	2,722
Other	3,067	2,430
Total current liabilities	15,370	17,310
Noncurrent Liabilities		
Long-term debt (includes \$10.31 billion and \$1.82 billion related to VIEs at respective dates)	43,155	33,632
Regulatory liabilities	17,630	11,999
Pension and other postretirement benefits	160	764
Asset retirement obligations	5,912	5,298
Deferred income taxes	3,090	3,409
Operating lease liabilities	1,243	810
Other	4,334	4,345
Total noncurrent liabilities	75,524	60,257
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares; 264,374,809 shares outstanding at respective dates	1,322	1,322
Additional paid-in capital	29,280	28,286
Reinvested earnings	(3,368)	(4,247)
Accumulated other comprehensive loss	(8)	(9)
Total shareholders' equity	27,484	25,610
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 118,378	\$ 103,177

See accompanying Notes to the Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY

ATTACHMENT B

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	08/01/2022 ⁽²⁾	Average Rate No PPP	01/01/2023 ⁽¹⁾	% Chg from August 1, 2022	Average Rate No PPP	% Chg from August 1, 2022
Comparison of Gas Accord Tariffs - Current rates - effective January 1, 2022 (THESE RATES DID NOT CHANGE January 1, 2023).						
Gas Schedule G-AA	1/1/2021 (2)		1/1/2022 (1)	% Chg From 1/1/21		% Chg From 1/1/21
Path	Usage Rate		Usage Rate			
Redwood to On-System (Per Dth)	\$0.8753		\$0.9022	3.07%		
Baja to On-System (Per Dth)	\$1.0793		\$1.1182	3.60%		
Silverado to On-System (Per Dth)	\$0.6878		\$0.7103	3.27%		
Mission to On-System (Per Dth)	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-AAOFF						
Path	Usage Rate		Usage Rate			
Redwood to Off-System (Per Dth)	\$0.8753		\$0.9022	3.07%		
Baja to Off-System (Per Dth)	\$1.0793		\$1.1182	3.60%		
Silverado to Off-System (Per Dth)	\$0.8753		\$0.9022	3.07%		
Mission to Off-System (Per Dth)	\$0.8753		\$0.9022	3.07%		
Mission to Off-System Storage Withdrawals (Per Dth)	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-AFT	Reservation Rate		Reservation Rate			
Path	MFV Rates	SFV Rates	MFV Rates	SFV Rates		
Redwood to On-System (Per Dth)	\$16.3309	\$22.0809	\$16.7183	\$22.7597	2.37%	3.07%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$15.0130	\$20.8302	\$15.4990	\$21.7537	3.24%	4.43%
Baja to On-System (Per Dth)	\$20.1370	\$27.2272	\$20.7209	\$28.2087	2.90%	3.60%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0.00%	0.00%
Silverado to On-System (Per Dth)	\$12.6452	\$17.3534	\$12.9629	\$17.9215	2.51%	3.27%
Mission to On-System (Per Dth)	\$12.6452	\$17.3534	\$12.9629	\$17.9215	2.51%	3.27%
Path	Usage Rate		Usage Rate			
Redwood to On-System (Per Dth)	MFV Rates	SFV Rates	MFV Rates	SFV Rates		
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$0.1925	\$0.0035	\$0.2022	\$0.0036	5.03%	3.04%
Baja to On-System (Per Dth)	\$0.1939	\$0.0027	\$0.2084	\$0.0028	7.47%	3.97%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.2374	\$0.0043	\$0.2506	\$0.0044	5.57%	3.57%
Silverado to On-System (Per Dth)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0.00%	0.00%
Mission to On-System (Per Dth)	\$0.1574	\$0.0026	\$0.1657	\$0.0027	5.28%	3.06%
Mission to On-System Storage Withdrawals (Conversion option from Firm ON-System Redwood or Baja Path only)	\$0.1574	\$0.0026	\$0.1657	\$0.0027	5.28%	3.06%
Gas Schedule G-AFTOFF	Reservation Rate		Reservation Rate			
Path	MFV Rates	SFV Rates	MFV Rates	SFV Rates		
Redwood to Off-System (Per Dth)	\$16.3309	\$22.0809	\$16.7183	\$22.7597	2.37%	3.07%
Baja to Off-System (Per Dth)	\$20.1370	\$27.2272	\$20.7209	\$28.2087	2.90%	3.60%
Silverado to Off-System (Per Dth)	\$16.3309	\$22.0809	\$16.7183	\$22.7597	2.37%	3.07%
Mission to Off-System (Per Dth)	\$16.3309	\$22.0809	\$16.7183	\$22.7597	2.37%	3.07%
Path	Usage Rate		Usage Rate			
Redwood to Off-System (Per Dth)	MFV Rates	SFV Rates	MFV Rates	SFV Rates		
Silverado to Off-System (Per Dth)	\$0.1925	\$0.0035	\$0.2022	\$0.0036	5.03%	3.04%
Mission to Off-System (Per Dth)	\$0.1925	\$0.0035	\$0.2022	\$0.0036	5.03%	3.04%
Gas Schedule G-BAL						
Self-Balancing Credit Paragraph Section	\$0.0360		\$0.0368	2.22%		
Gas Schedule G-CFS						
Reservation Charge per Dth per month	\$0.4392		\$0.4417	0.57%		
Gas Schedule G-LEND						
Minimum Rate (per transaction)	\$57.00		\$57.00	0.00%		
Maximum Rate (per Dth per day)	\$1.1650		\$1.1650	0.00%		
Gas Schedule G-NAS						
Injection Maximum Rates (Per Dth/Day)	\$5.7236		\$5.7236	0.00%		
Withdrawal Maximum Rates (Per Dth/Day)	\$26.1629		\$26.1629	0.00%		
Gas Schedule G-NFS						
Injection Maximum Rates (Per Dth/Day)	\$5.7236		\$5.7236	0.00%		
Inventory (Per Dth)	\$3.5541		\$3.5541	0.00%		
Withdrawal Maximum Rates (Per Dth/Day)	\$26.1629		\$26.1629	0.00%		
Gas Schedule G-PARK						
Minimum Rate (per transaction)	\$57.00		\$57.0000	0.00%		
Maximum Rate (per Dth per day)	\$1.1650		\$1.1650	0.00%		
Gas Schedule G-SFS (5)						
Reservation Charge per Dth per month	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-SFT	Reservation Rate		Reservation Rate			
Path	MFV Rates	SFV Rates	MFV Rates	SFV Rates		
Redwood to On-System (Per Dth)	\$19.59708	\$26.49712	\$20.0620	\$27.3116	2.37%	3.07%
Baja to On-System (Per Dth)	\$24.16444	\$32.67264	\$24.8651	\$33.8504	2.90%	3.60%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$22.47025	\$31.17699	\$23.2616	\$32.6488	3.52%	4.72%
Silverado to On-System (Per Dth)	\$15.17418	\$20.82408	\$15.5555	\$21.5059	2.51%	3.27%
Mission to On-System (Per Dth)	\$15.17418	\$20.82408	\$15.5555	\$21.5059	2.51%	3.27%
Path	Usage Rate		Usage Rate			
Redwood to On-System (Per Dth)	MFV Rates	SFV Rates	MFV Rates	SFV Rates		
Baja to On-System (Per Dth)	\$0.2310	\$0.0042	\$0.2426	\$0.0043	5.03%	3.04%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.2848	\$0.0051	\$0.3007	\$0.0053	5.57%	3.57%
Silverado to On-System (Per Dth)	\$0.2903	\$0.0040	\$0.3128	\$0.0042	7.77%	4.25%
Mission to On-System (Per Dth)	\$0.1889	\$0.0031	\$0.1989	\$0.0032	5.28%	3.06%
Gas Schedule G-XF						
SFV Reservation Rates (Per Dth Per Month)	5.6163		\$5.7262	1.96%		
SFV Usage Rates Rates (Per Dth)	0.0002		\$0.0002	1.96%		

Notes:

- 1) Rates are based on 1/1/2022 - Noncore, AL 4543-G for noncore tariffs and AL 4542-G for core tariffs.
- 2) Rates are based on 1/1/2021 - AGT, AL 4348-G for noncore tariffs and AL 4347-G for core tariffs.
- 5) Service no longer offered under adopted NGSS, however, previous January 2020 rate of \$0.3930 still shown on Tariff until the seven-year step-down period is adopted.

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	08/01/2022 ⁽²⁾	Average Rate No PPP	01/01/2023 ⁽¹⁾	% Chg from August 1, 2022	Average Rate No PPP	% Chg from August 1, 2022
Comparison of Core Schedules:						
Residential (G-1, GM, GS, GT)						
Transportation Charge (\$/Therm)						
Tier 1	\$1.36083	\$1.54620	\$1.30594	-4.03%	\$1.46104	-5.5% Avg. Summer (Apr-Oct)
Tier 2	\$1.82882	\$1.51835	\$1.69374	-7.39%	\$1.43762	-5.3% Avg. Winter (Jan-Mar, Nov-Dec)
Average Rate from RTP		\$1.52823			\$1.44593	-5.4% Avg. Annual
California Natural Gas Climate Credit ³	(\$47.83)		(\$52.78)			
Greenhouse Gas Compliance Cost ⁴	\$0.10235		\$0.11886			
Residential Natural Gas Vehicle (G1-NGV)						
Customer Charge	\$0.41425		\$0.41425	0.00%		
Transportation Charge (\$/therm) implemented 2/1/06	\$0.92055		\$0.85392	-7.24%		
California Natural Gas Climate Credit ³	(\$47.83)		(\$52.78)			
Greenhouse Gas Compliance Cost ⁴	\$0.10235		\$0.11886			
Small Commercial (G-NR1)						
Customer Charge 0 - 5.0 therms (\$/day)	\$0.27048		\$0.27048	0.00%		
Customer Charge 5.1 - 16.0 therms (\$/day)	\$0.52106		\$0.52106	0.00%		
Customer Charge 16.1 - 41.0 therms (\$/day)	\$0.95482		\$0.95482	0.00%		
Customer Charge 41.1 - 123.0 therms (\$/day)	\$1.66489		\$1.66489	0.00%		
Customer Charge >123.1 therms (\$/day)	\$2.14936		\$2.14936	0.00%		
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$0.93090	\$0.95948	\$0.87745	-5.74%	\$0.90943	-5.2% Avg. Summer
Summer (Excess)	\$0.58273		\$0.55376	-4.97%		
Winter (1st 4,000)	\$1.09498	\$1.07006	\$1.02668	-6.24%	\$1.00690	-5.9% Avg. Winter
Winter (Excess)	\$0.68545		\$0.64794	-5.47%		
		\$1.02123			\$0.96386	-5.6% Avg. Annual
Greenhouse Gas Compliance Cost ⁴	\$0.10235		\$0.11886			
Large Commercial (G-NR2)						
Customer Charge (\$/Day)	\$4.95518		\$4.95518	0.00%		
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$0.93090	\$0.62054	\$0.87745	-5.74%	\$0.58920	-5.1% Avg. Summer
Summer (Excess)	\$0.58273		\$0.55376	-4.97%		
Winter (1st 4,000)	\$1.09498	\$0.72715	\$1.02668	-6.24%	\$0.68679	-5.5% Avg. Winter
Winter (Excess)	\$0.68545		\$0.64794	-5.47%		
		\$0.66634			\$0.63113	-5.3% Avg. Annual
Greenhouse Gas Compliance Cost ⁴	\$0.10235		\$0.11886			
Residential Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Tier 1	\$1.36083		\$1.30594	-4.03%		
Tier 2	\$1.82882		\$1.69374	-7.39%		
California Natural Gas Climate Credit ³	(\$47.83)		(\$52.78)			
Greenhouse Gas Compliance Cost ⁴	\$0.10235		\$0.11886			
Small Commercial Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$0.93090		\$0.87745	-5.74%		
Summer (Excess)	\$0.58273		\$0.55376	-4.97%		
Winter (1st 4,000)	\$1.09498		\$1.02668	-6.24%		
Winter (Excess)	\$0.68545		\$0.64794	-5.47%		
Greenhouse Gas Compliance Cost ⁴	\$0.10235		\$0.11886			
Large Commercial Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$0.93090		\$0.87745	-5.74%		
Summer (Excess)	\$0.58273		\$0.55376	-4.97%		
Winter (1st 4,000)	\$1.09498		\$1.02668	-6.24%		
Winter (Excess)	\$0.68545		\$0.64794	-5.47%		
Greenhouse Gas Compliance Cost ⁴	\$0.10235		\$0.11886			
Natural Gas Vehicle - Uncompressed (G-NGV1)						
Customer Charge (\$/Day)	\$0.44121		\$0.44121	0.00%		
Transportation Charge (\$/Therm)	\$0.66357	\$0.66452	\$0.63230	-4.71%	\$0.63325	-4.7%
Greenhouse Gas Compliance Cost ⁴	\$0.10235		\$0.11886			
Natural Gas Vehicle - Compressed (G-NGV2)						
Customer Charge (\$/Day)	\$0.00		\$0.00	0.00%		
Transportation Charge (\$/Therm)	\$2.24323	\$2.24321	\$2.23551	-0.34%	\$2.23551	-0.3%
Greenhouse Gas Compliance Cost ⁴	\$0.10235		\$0.11886			
G-PPP CORE CUSTOMERS						
Residential Non-Care	\$0.10346		\$0.11055	6.85%		
Residential CARE	\$0.06215		\$0.06438	3.59%		
Small Commercial	\$0.06237		\$0.08484	36.03%		
Large Commercial	\$0.05611		\$0.07267	29.51%		
Natural Gas Vehicle	\$0.04380		\$0.04866	11.10%		

Notes:

- 1) Rates are based on 1/1/2023 - Advice Letter 4693-G for noncore tariffs and Advice Letter 4692-G for core tariffs.
- 2) Rates are based on 8/1/2022 - Advice Letter 4639-G for noncore tariffs and Advice Letter 4638-G for core tariffs.
- 3) Residential Annual Credit in April bill cycle.
- 4) Covered Entities (i.e., customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board for their Greenhouse Gas (GHG) emissions) will see a line item credit on their bill equal to \$0.11886 per therm times their monthly billed volumes.

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	08/01/2022 ⁽²⁾	Average Rate No PPP	01/01/2023 ⁽¹⁾	% Chg from August 1, 2022	Average Rate No PPP	% Chg from August 1, 2022
Comparison of Noncore Schedules						
Industrial (G-NT)						
<u>Customer Access Charge (\$/Day)</u>						
0 to 5,000 therms	\$0.94553		\$0.94553	0.0%		
5,001 to 10,000 therms	\$2.81688		\$2.81688	0.0%		
10,001 to 50,000 therms	\$5.24318		\$5.24318	0.0%		
50,001 to 200,000 therms	\$6.88110		\$6.88110	0.0%		
200,001 to 1,000,000 therms	\$9.98367		\$9.98367	0.0%		
1,000,001 therms and above	\$84.68745		\$84.68745	0.0%		
<u>Transportation Charge (\$/Therm)</u>						
Backbone	0.14367	\$0.14446	0.12353	-14.02%	\$0.12432	-13.9%
Transmission	\$0.27813	\$0.27885	\$0.26752	-3.81%	\$0.26823	-3.8%
Distribution (Summer) Tier 1	\$0.62755	\$0.53746	\$0.60810	-3.10%	\$0.51990	-3.3%
Distribution (Summer) Tier 2	\$0.50636		\$0.49076	-3.08%		
Distribution (Summer) Tier 3	\$0.48178		\$0.46707	-3.05%		
Distribution (Summer) Tier 4	\$0.46285		\$0.44870	-3.06%		
Distribution (Summer) Tier 5	\$0.27813		\$0.26752	-3.81%		
Distribution (Winter) Tier 1	\$0.74435		\$0.72118	-3.11%		
Distribution (Winter) Tier 2	\$0.58076		\$0.56278	-3.10%		
Distribution (Winter) Tier 3	\$0.54758		\$0.53080	-3.06%		
Distribution (Winter) Tier 4	\$0.52202		\$0.50600	-3.07%		
Distribution (Winter) Tier 5	\$0.27813		\$0.26752	-3.81%		
Greenhouse Gas Compliance Cost ³	0.10235		\$0.11886			
G-PPP Noncore Customers						
Backbone/Transmission	\$0.04920		\$0.05824	18.37%		
Distribution	\$0.06270		\$0.08576	36.78%		
Electric Generation G-EG						
<u>Transportation Charge</u>						
Backbone Transportation Charge (\$/therm)	0.13772	\$0.13798	0.12161	-11.70%	\$0.12187	-11.7%
Distribution/Transmission Charge (\$/Therm)	\$0.26212	\$0.26295	\$0.25585	-2.39%	\$0.25668	-2.4%
Greenhouse Gas Compliance Cost ³	0.10235		\$0.11886			
Wholesale G-WSL						
<u>Customer Access Charge (\$/Day)</u>						
Palo Alto	\$72.81107		\$72.81107	0.00%		
Coalinga	\$21.83737		\$21.83737	0.00%		
West Coast Gas-Mather	\$11.59266		\$11.59266	0.00%		
West Coast Gas - Castle	\$12.68515		\$12.68515	0.00%		
Island Energy	\$14.79584		\$14.79584	0.00%		
Alpine Natural Gas	\$4.93742		\$4.93742	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Palo Alto	\$0.25828	\$0.15682	\$0.25127	-2.71%	\$0.13329	-15.0%
Coalinga	\$0.25828	\$0.15972	\$0.25127	-2.71%	\$0.13619	-14.7%
West Coast Gas - Mather (Transmission)	\$0.25828	\$0.16005	\$0.25127	-2.71%	\$0.13716	-14.6%
West Coast Gas - Mather (Distribution)	\$0.79853	\$0.70094	\$0.78618	-1.55%	\$0.67207	-4.1%
West Coast Gas - Castle (Distribution)	\$0.57249	\$0.47761	\$0.56237	-1.77%	\$0.45098	-5.6%
Island Energy	\$0.25828	\$0.16831	\$0.25127	-2.71%	\$0.14478	-14.0%
Alpine Natural Gas	\$0.25828	\$0.15937	\$0.25127	-2.71%	\$0.13585	-14.8%
Greenhouse Gas Compliance Cost ³	0.10235		\$0.11886			
Natural Gas Vehicle - Uncompressed (G-NGV4)						
<u>Customer Access Charge (\$/Day)</u>						
0 to 5,000 therms	\$0.94553		\$0.94553	0.0%		
5,001 to 10,000 therms	\$2.81688		\$2.81688	0.0%		
10,001 to 50,000 therms	\$5.24318		\$5.24318	0.0%		
50,001 to 200,000 therms	\$6.88110		\$6.88110	0.0%		
200,001 to 1,000,000 therms	\$9.98367		\$9.98367	0.0%		
1,000,001 therms and above	\$84.68745		\$84.68745	0.0%		
<u>Transportation Charge (\$/Therm)</u>						
Transmission	\$0.26750	\$0.26822	\$0.25774	-3.65%	\$0.25846	-3.6%
Distribution (Summer) Tier 1	\$0.62755	\$0.53746	\$0.60810	-3.10%	\$0.51990	-3.3%
Distribution (Summer) Tier 2	\$0.50636		\$0.49076	-3.08%		
Distribution (Summer) Tier 3	\$0.48178		\$0.46707	-3.05%		
Distribution (Summer) Tier 4	\$0.46285		\$0.44870	-3.06%		
Distribution (Summer) Tier 5	\$0.26750		\$0.25774	-3.65%		
Distribution (Winter) Tier 1	\$0.74435		\$0.72118	-3.11%		
Distribution (Winter) Tier 2	\$0.58076		\$0.56278	-3.10%		
Distribution (Winter) Tier 3	\$0.54758		\$0.53080	-3.06%		
Distribution (Winter) Tier 4	\$0.52202		\$0.50600	-3.07%		
Distribution (Winter) Tier 5	\$0.26750		\$0.25774	-3.65%		
Greenhouse Gas Compliance Cost ³	0.10235		\$0.11886			
Liquefied Natural Gas (G-LNG)	\$0.40464		\$0.39488	-2.41%		
G-PPP Natural Gas Vehicle/Liquid Natural Gas	\$0.04380		\$0.04866	11.10%		

Notes:

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- 2) Rates are based on 8/1/2022 - Advice Letter 4639-G for noncore tariffs and Advice Letter 4638-G for core tariffs.

PACIFIC GAS AND ELECTRIC COMPANY

ATTACHMENT C

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Clara
Alpine	Mendocino	Santa Cruz
Amador	Merced	Shasta
Butte	Modoc	Sierra
Calaveras	Monterey	Siskiyou
Colusa	Napa	Solano
Contra Costa	Nevada	Sonoma
El Dorado	Placer	Stanislaus
Fresno	Plumas	Sutter
Glenn	Sacramento	Tehama
Humboldt	San Benito	Trinity
Kern	San Bernardino	Tulare
Kings	San Francisco	Tuolumne
Lake	San Joaquin	Yolo
Lassen	San Luis Obispo	Yuba
Madera	San Mateo	
Marin	Santa Barbara	

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels Camp	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oaks	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Mariposa
Clayton	Grass Valley	Martinez
Clearlake	Greenfield	Marysville
Cloverdale	Gridley	McFarland
Clovis	Grover Beach	Mendota
Coalinga	Guadalupe	Menlo Park
Colfax	Gustine	Merced
Colma	Half Moon Bay	Mill Valley

Millbrae
Milpitas
Modesto
Monte Sereno
Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond

Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin
Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora
South San Francisco
Stockton
Suisun City

Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City